

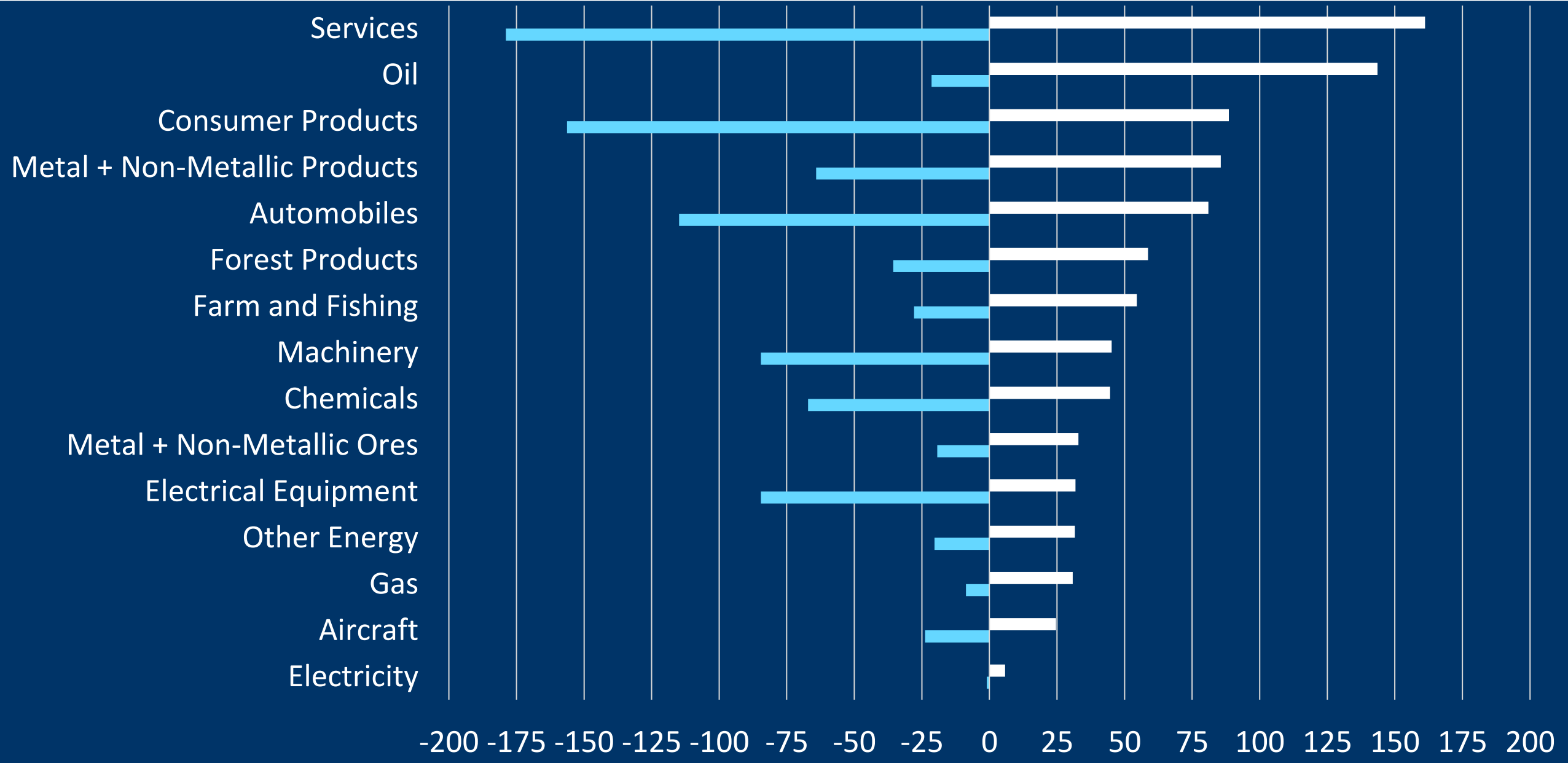
# BioEnergy with CCS (BECCS)

*Canada's Greatest Climate ~~Opportunity~~*

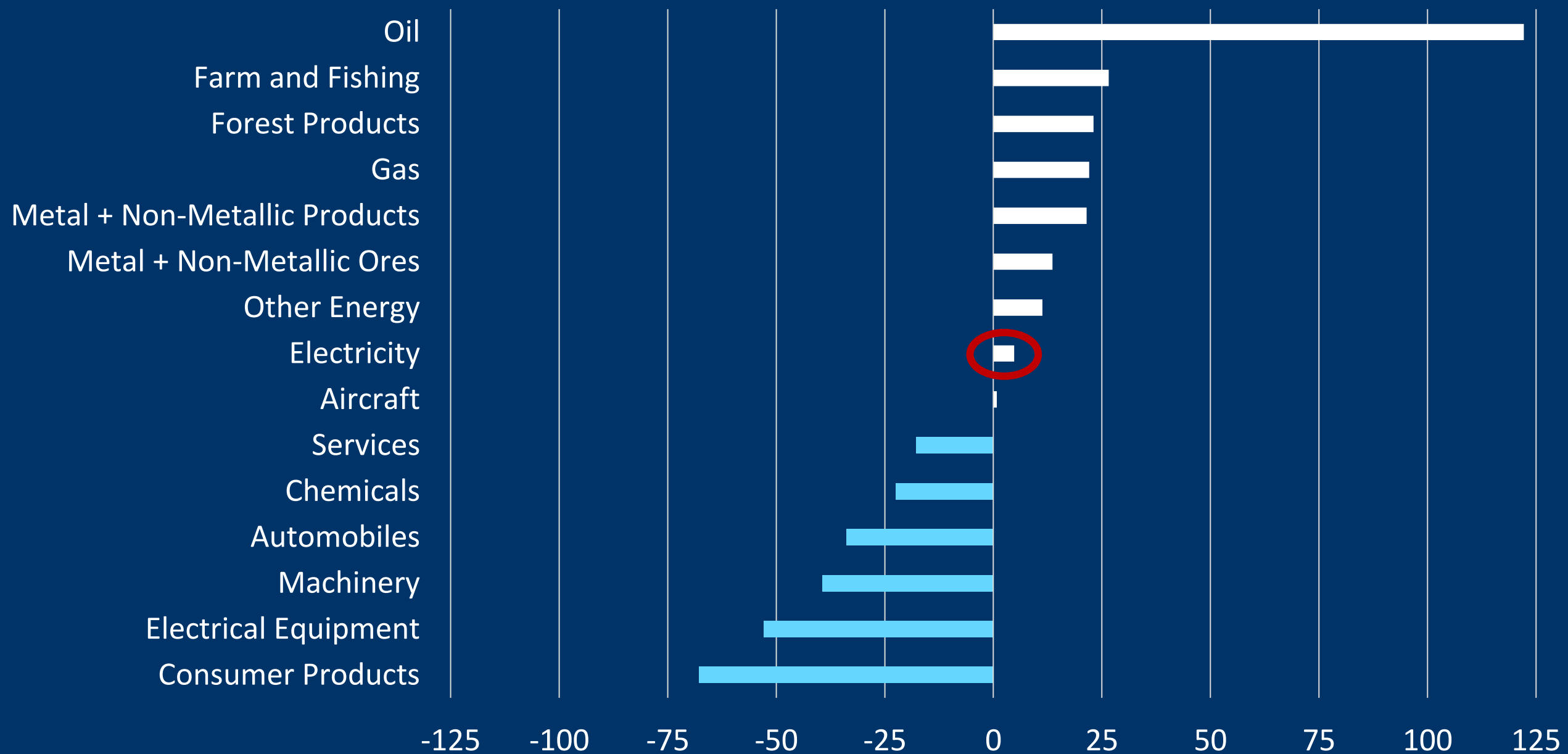
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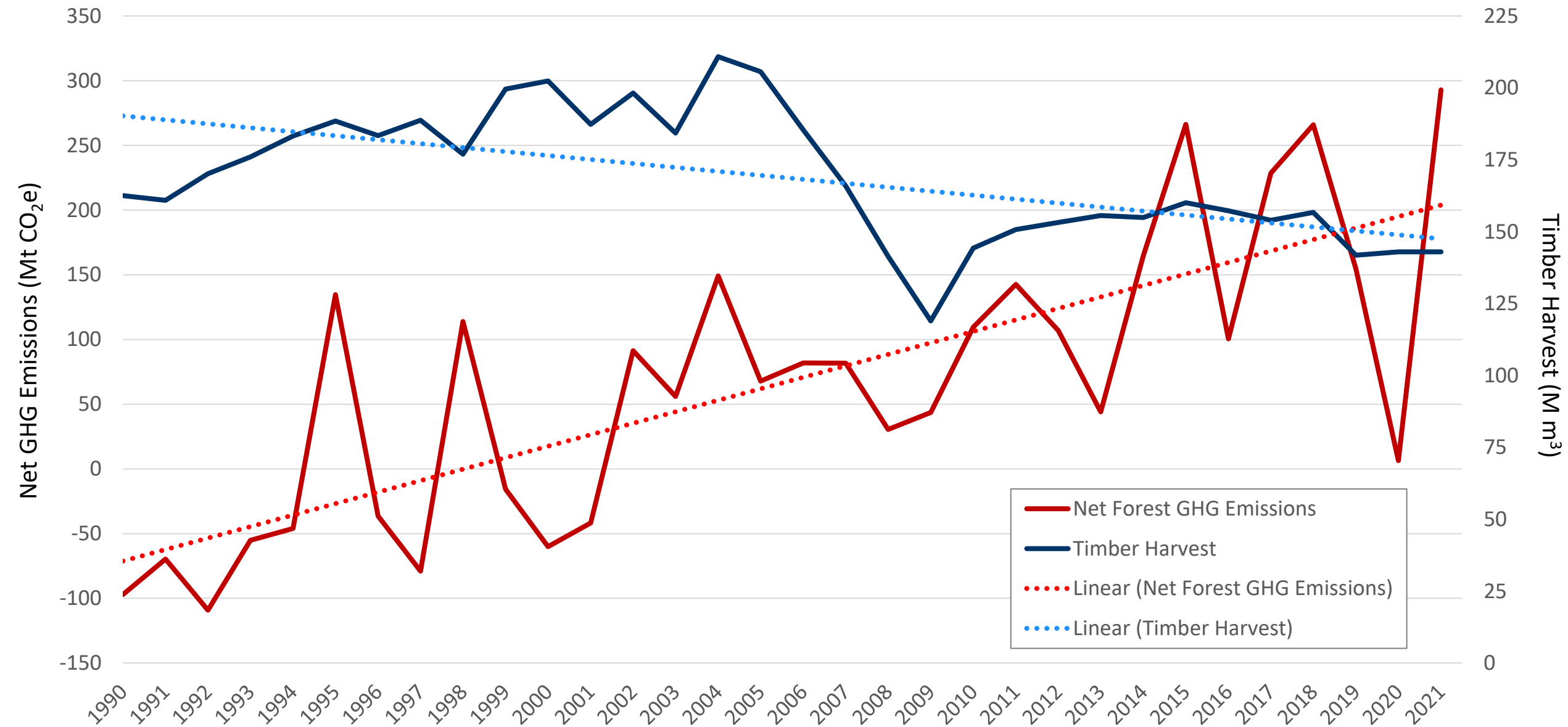
# Trade in Canada (C\$ B)



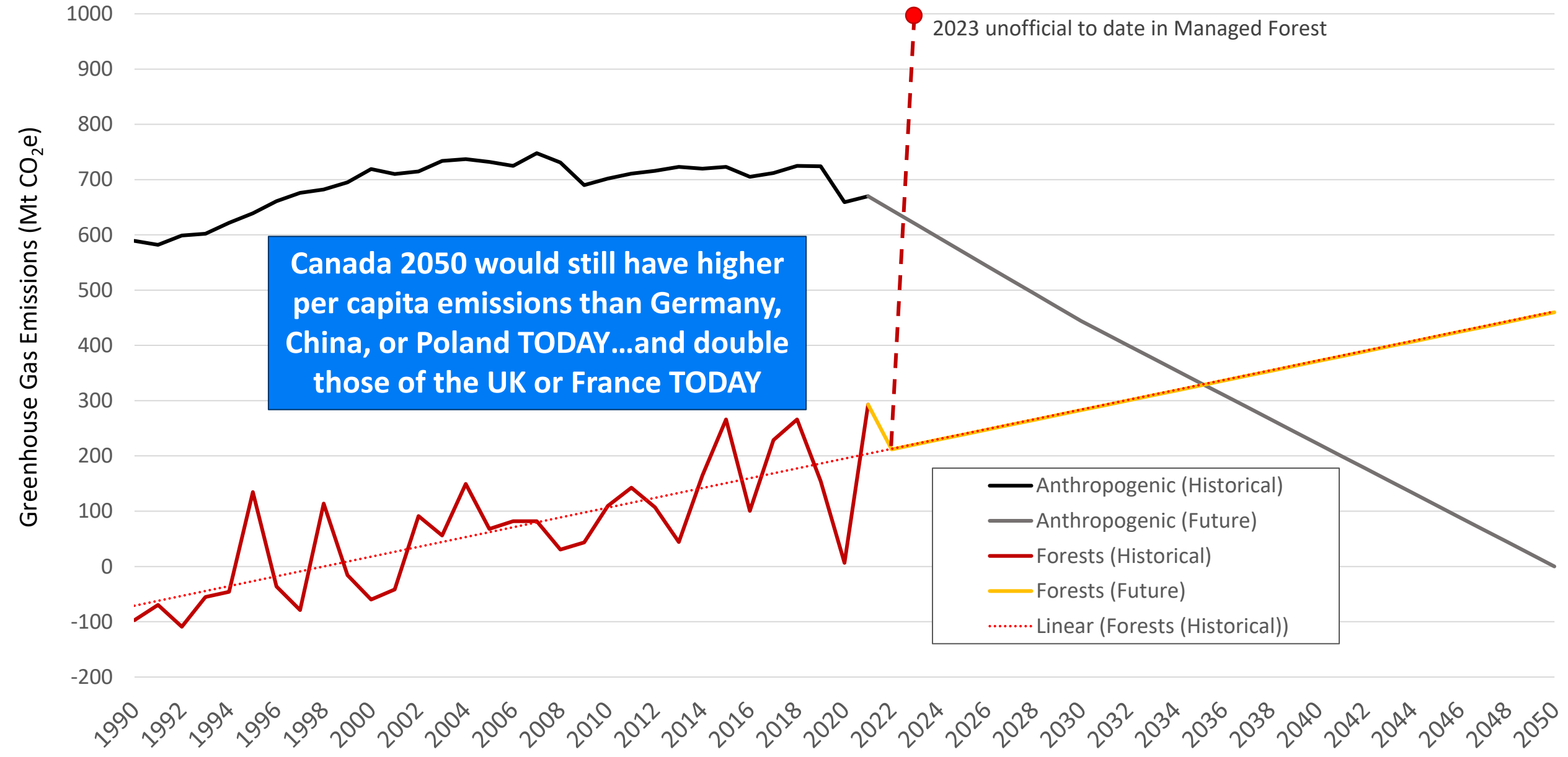
# Balance of Trade in Canada (C\$ B)



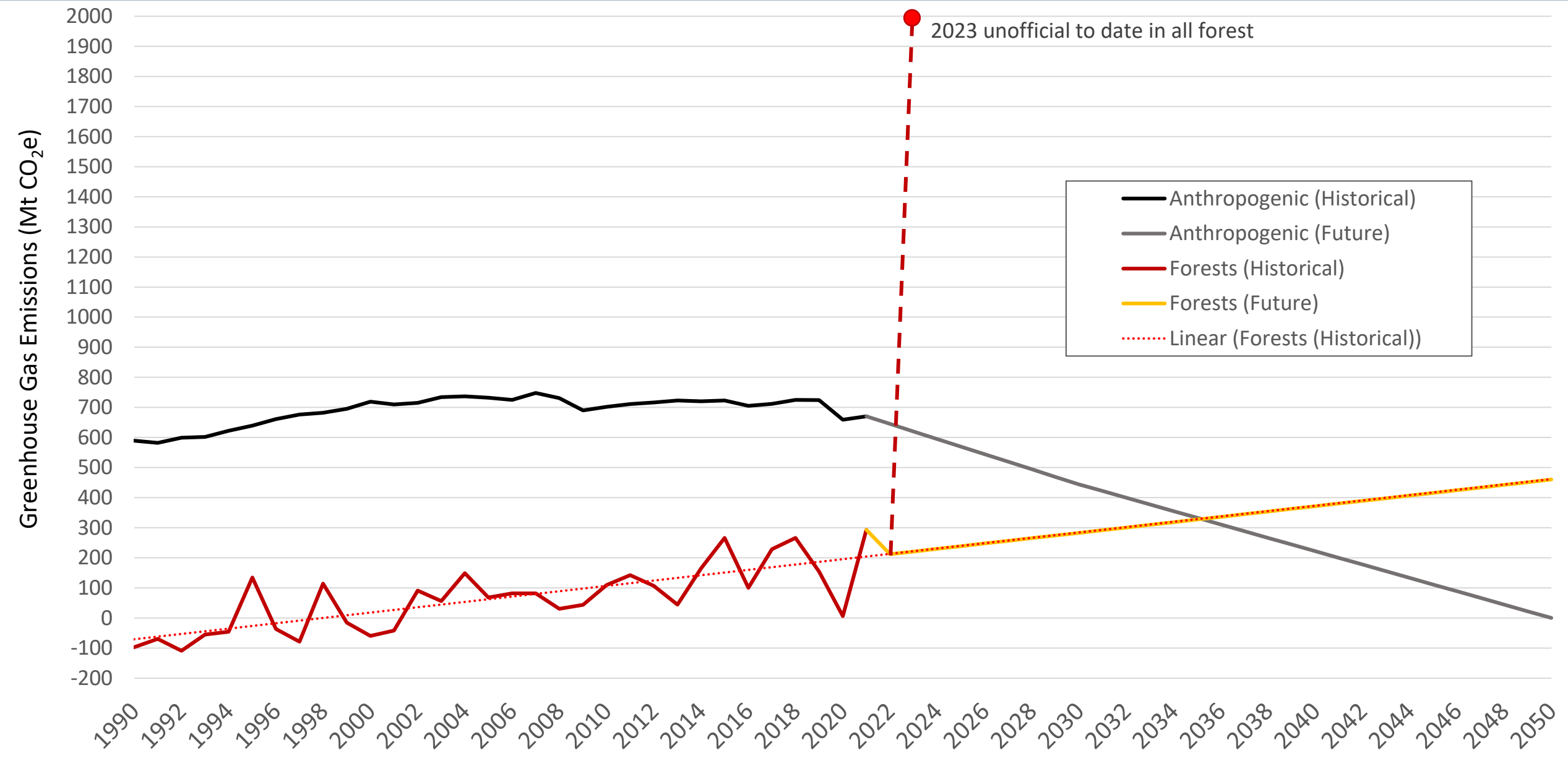
# GHGs from Canada's Forests Vs. Timber Harvest



# Human Vs. Forest Emissions



# Human Vs. Forest Emissions

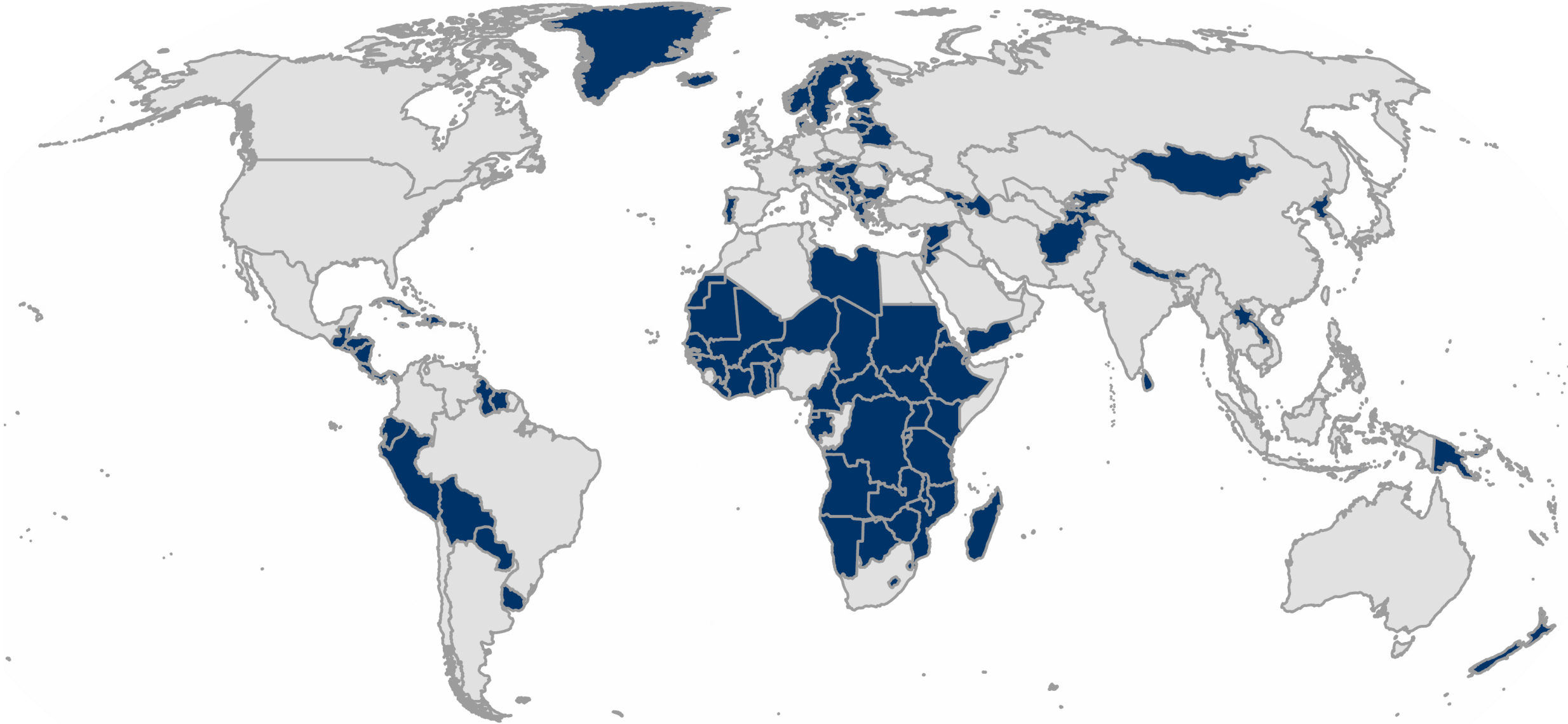


Public Carbon

Public GHG Emissions

Public Air Pollution

# More than 138 Countries





83% of EU Emissions

# Wildfire Rate (per Ha)

Canada vs Sweden

50

# Per Capita GHG (incl. Forests)

Canada = 68

Sweden = 0.7

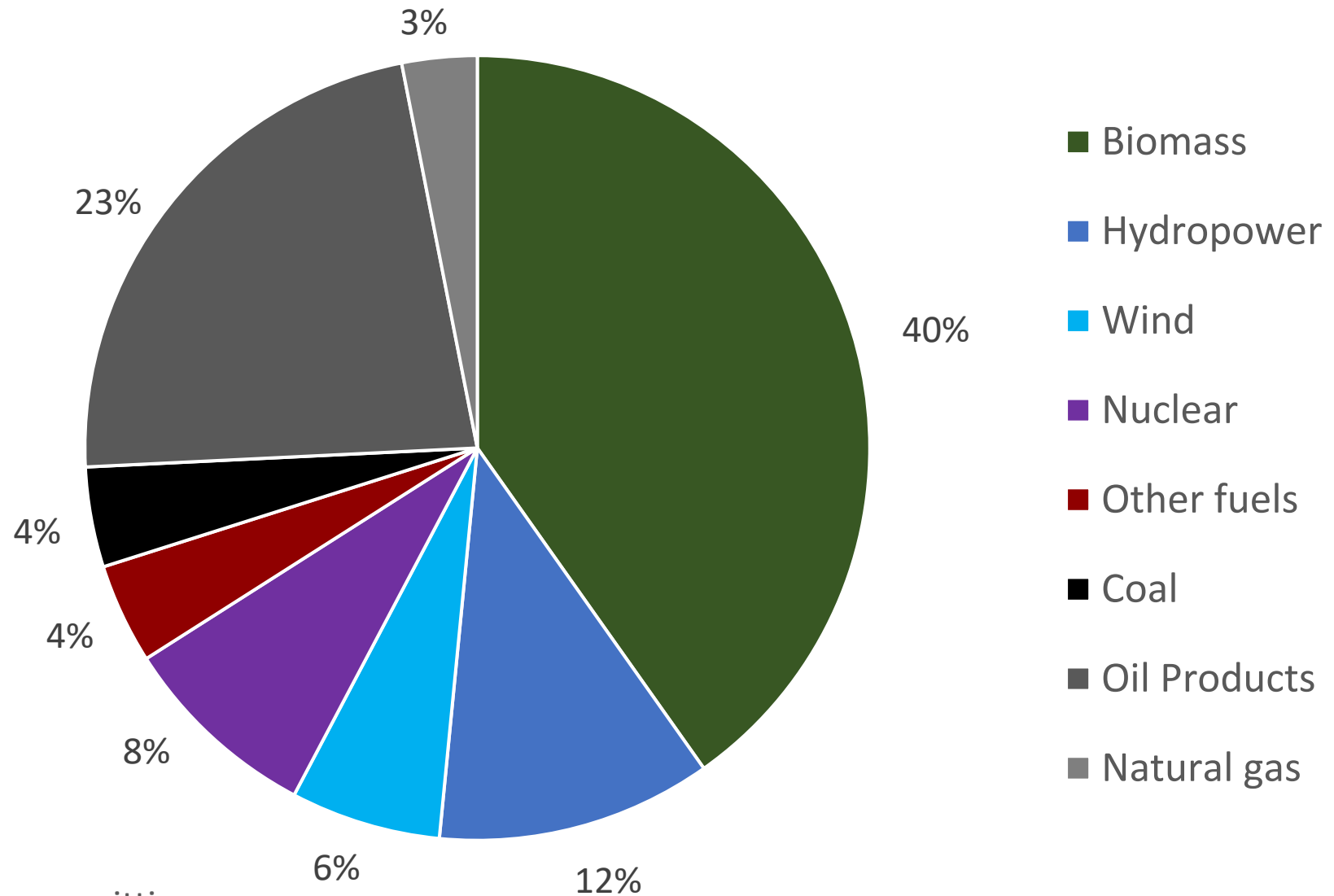
# Harvest Rate

Sweden/Canada = 7

CA: Harvest < 3.9% of growth

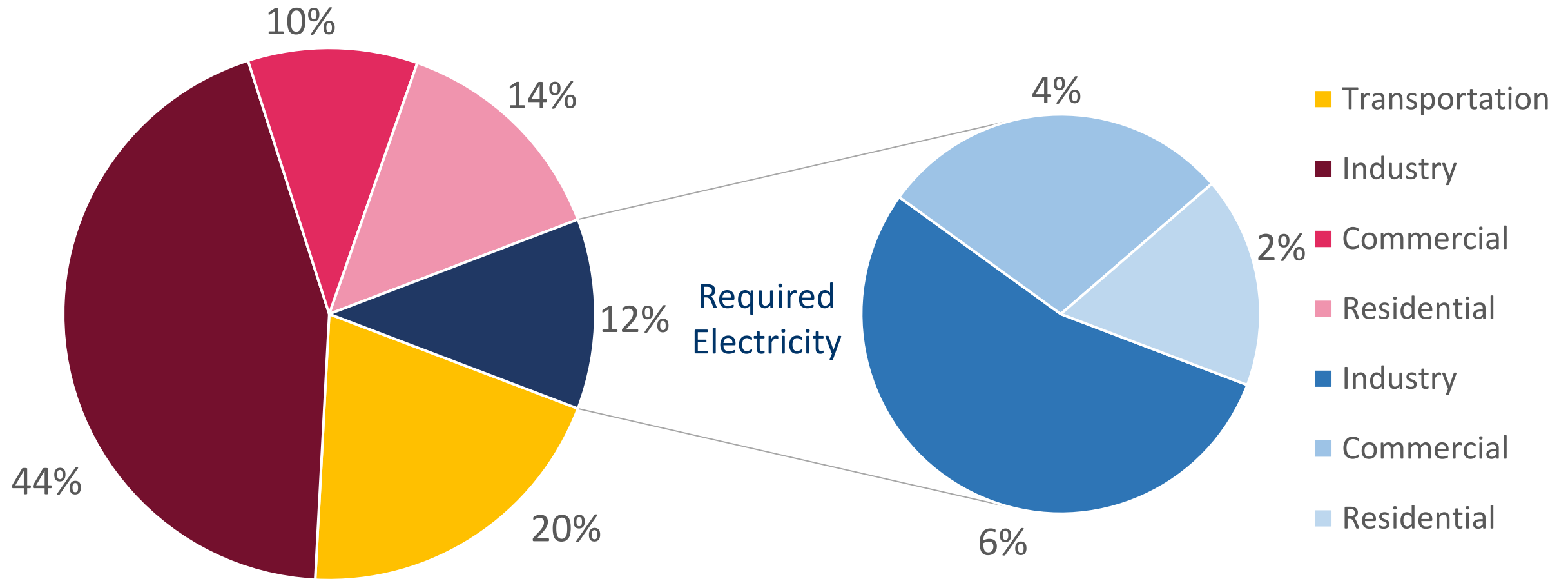
$\Delta = 1,000 \text{ Mt CO}_2/\text{yr}$

# Energy Consumption in Sweden



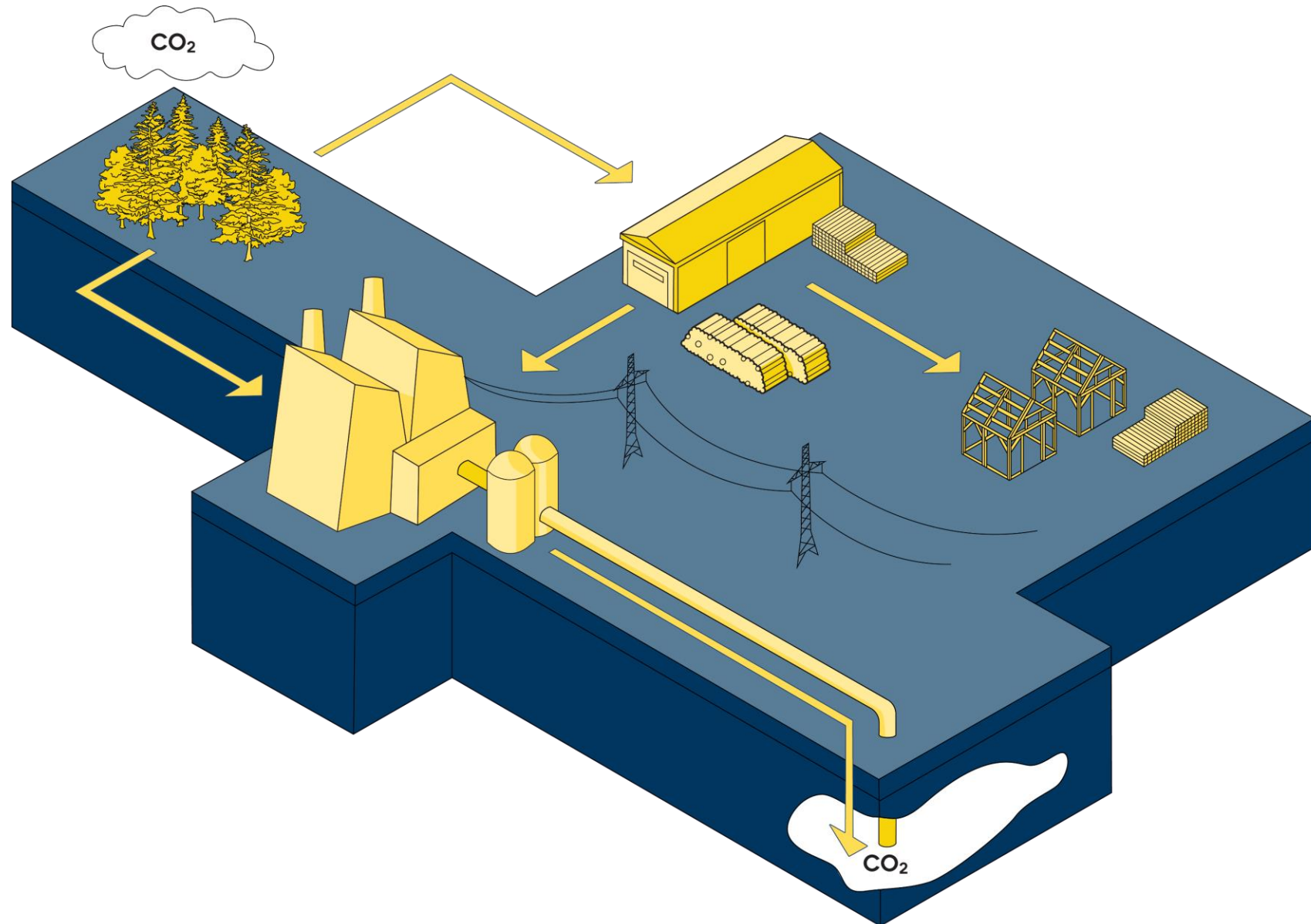
- 58% renewable energy, 65% non-emitting

# Energy Demand in Canada



- Thermal energy (red shades) is approximately 60-65% of Canada's energy demand
- Excluding existing electrical heating, electricity (blue shades) is 12% of Canada's energy demand
- Heating residential buildings requires more energy than ALL of Canada's electricity demand

# Bioenergy Carbon Capture & Storage

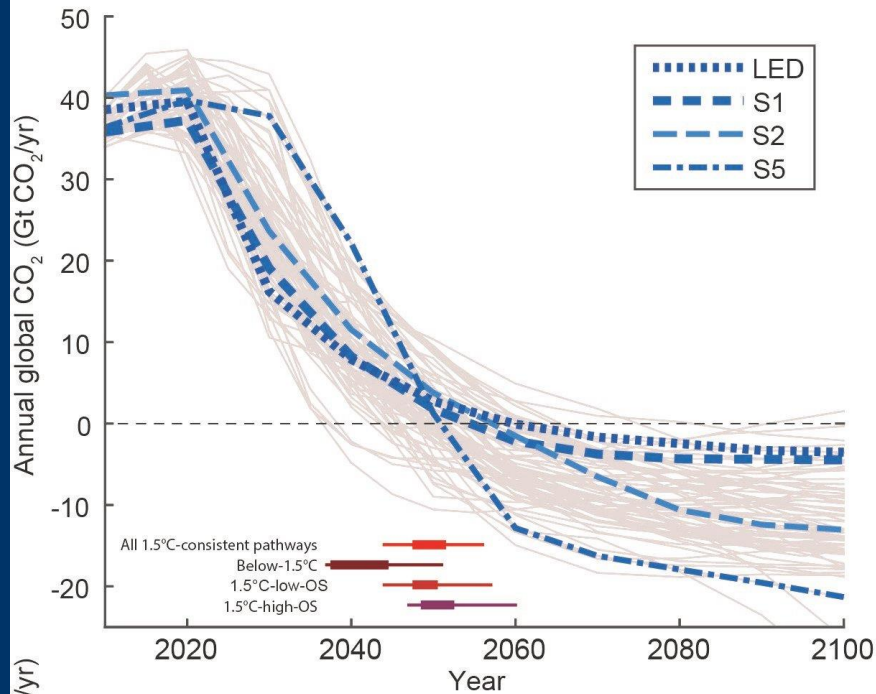


- Lowest cost for CDRs (negative emissions)
- 4 decarbonizations:
  1. Electricity
  2. Heat
  3. Hard-to-abate (CDR)
  4. Avoided wildfires
- 3+ sources of revenue
- Carbon Dioxide Removals are an EXPORT product
- 6x the GHG reduction per tonne of wood as SAF

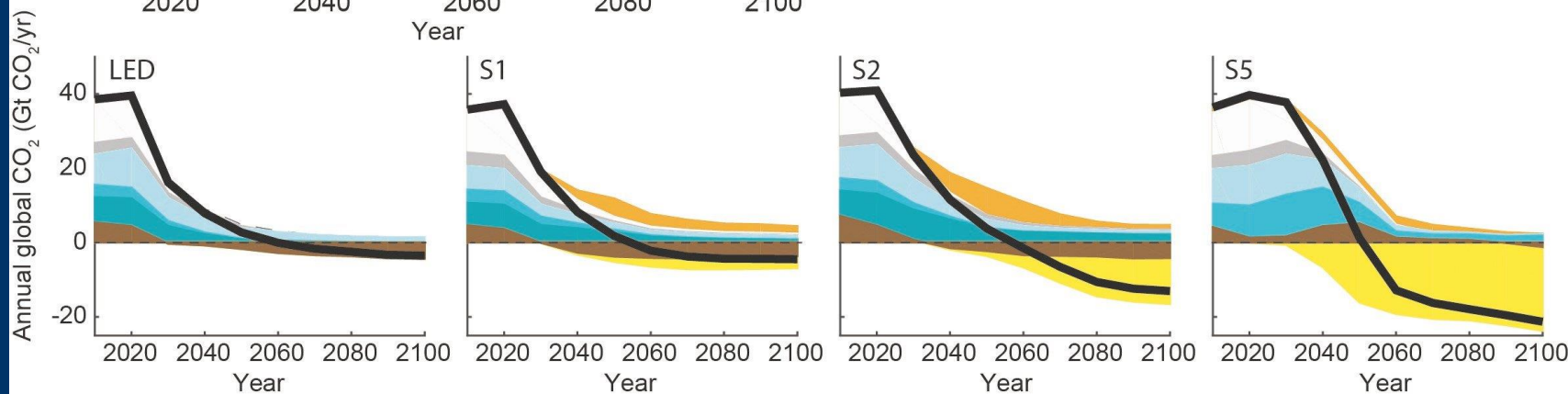
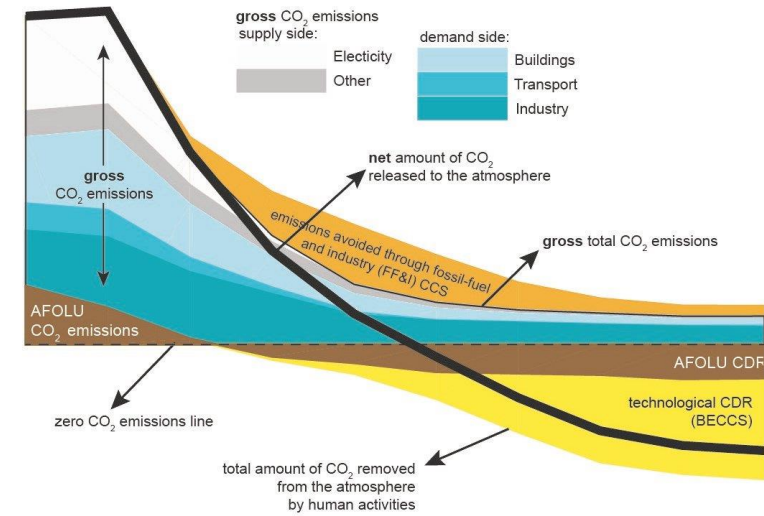


# BECCS is Required to Meet Climate Goals

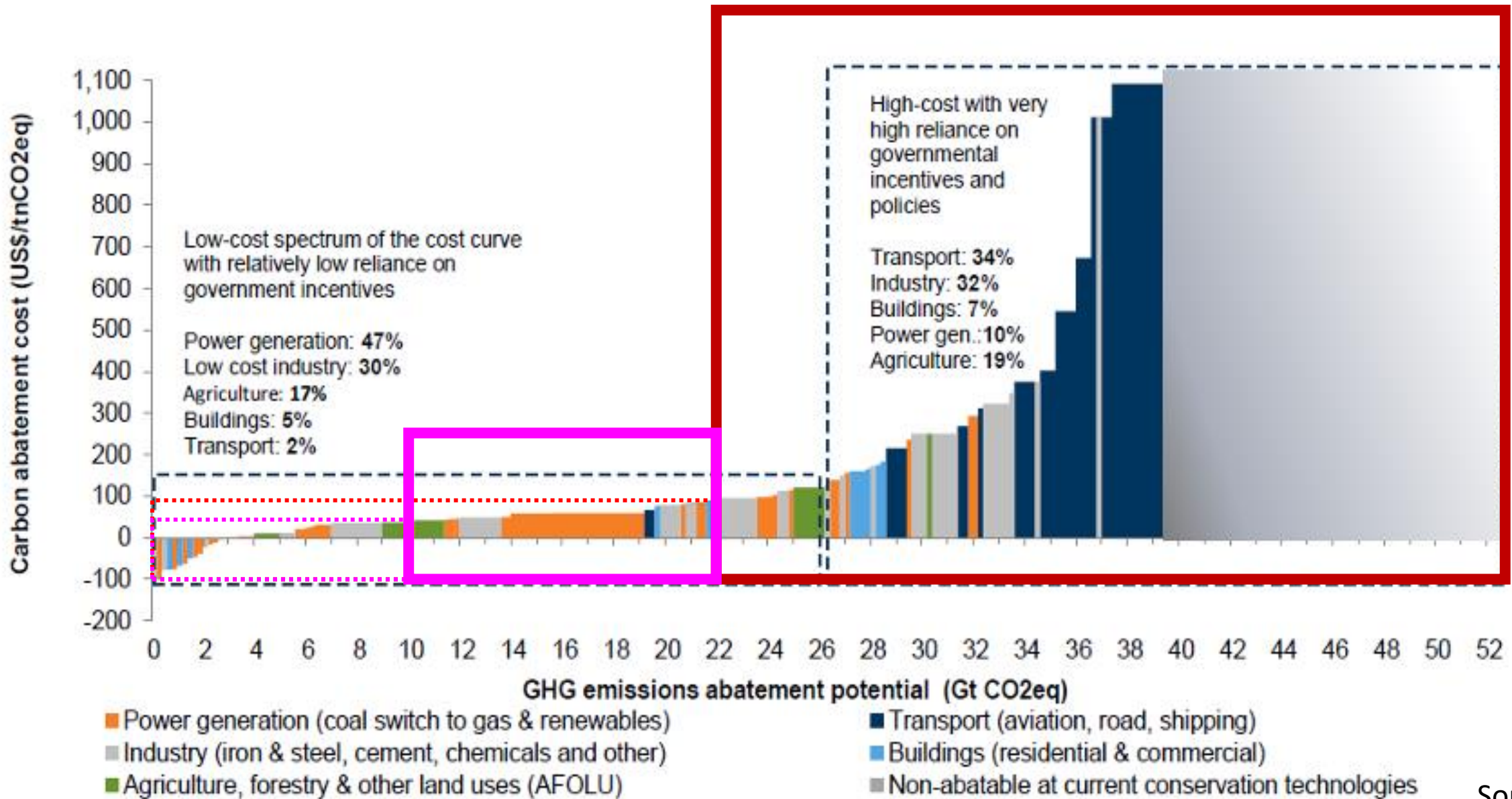
## IPCC Mitigation Pathways Compatible with 1.5 C



### LEGEND: EMISSION CONTRIBUTIONS



# Cost Abatement Curve





# BECCS in Other Countries



### Klemetsrud WtE Plant, Norway

- Part of Longship/Northern Lights
- Capture being added to waste-to-energy plant heating Oslo
- Shell Cansolv
- Under construction
- 400 kt CO<sub>2</sub>/yr, North Sea storage
- Pilot plant and FEED showed technical viability



### Mikawa Biomass Power, Japan

- 50 MW<sub>e</sub> BECCS demonstration plant owned by Toshiba
- Operational



### Avedøre Biomass Plant, Denmark

- Plant owned by Ørsted fueled by straw heats Greater Copenhagen
- Combined 430,000 t CO<sub>2</sub>/yr to be captured from plant and Kalundborg CHP
- Microsoft purchasing 250,000 t CDR/yr for 11 years
- CO<sub>2</sub> to be stored by Northern Lights



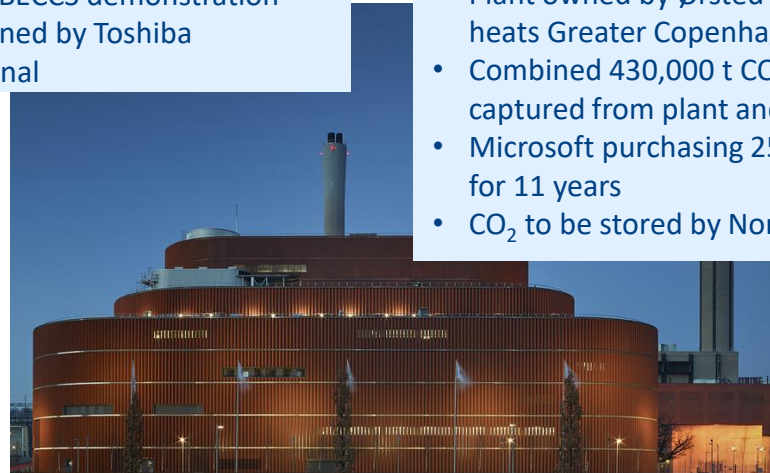
### Drax Power Plant, UK

- 4,000 MW pulverized coal power plant fuel switched to wood pellets (8-9 Mt/yr)
- Formerly largest GHG emitter in Europe
- Plan to initially add capture (MHI) to 2 of 6 units
- 8 Mt CO<sub>2</sub>/yr (2 units), North Sea storage
- >\$20 M FEED underway (Worley, MHI)
- MHI operated pilot plant at site to test flue gas



### PT Tanjungem Lestari Pulp & Paper, ID

- Pertamina and Marubeni (TEPP owner) partnering to develop BECCS plant at Kraft pulp mill in Indonesia (Sumatra)



### KVV8 Biomass CHP, Stockholm

- Wood chip-fuelled plant heating Stockholm via district energy system owned by Stockholm Exergi
- Plan to add capture (hot potassium capture by Capsol); pilot plant operated for multiple years
- >\$250 M in EU grant funding
- 800 kt CO<sub>2</sub>/yr, North Sea storage via Northern Lights
- FEED study complete, 2026 commissioning planned



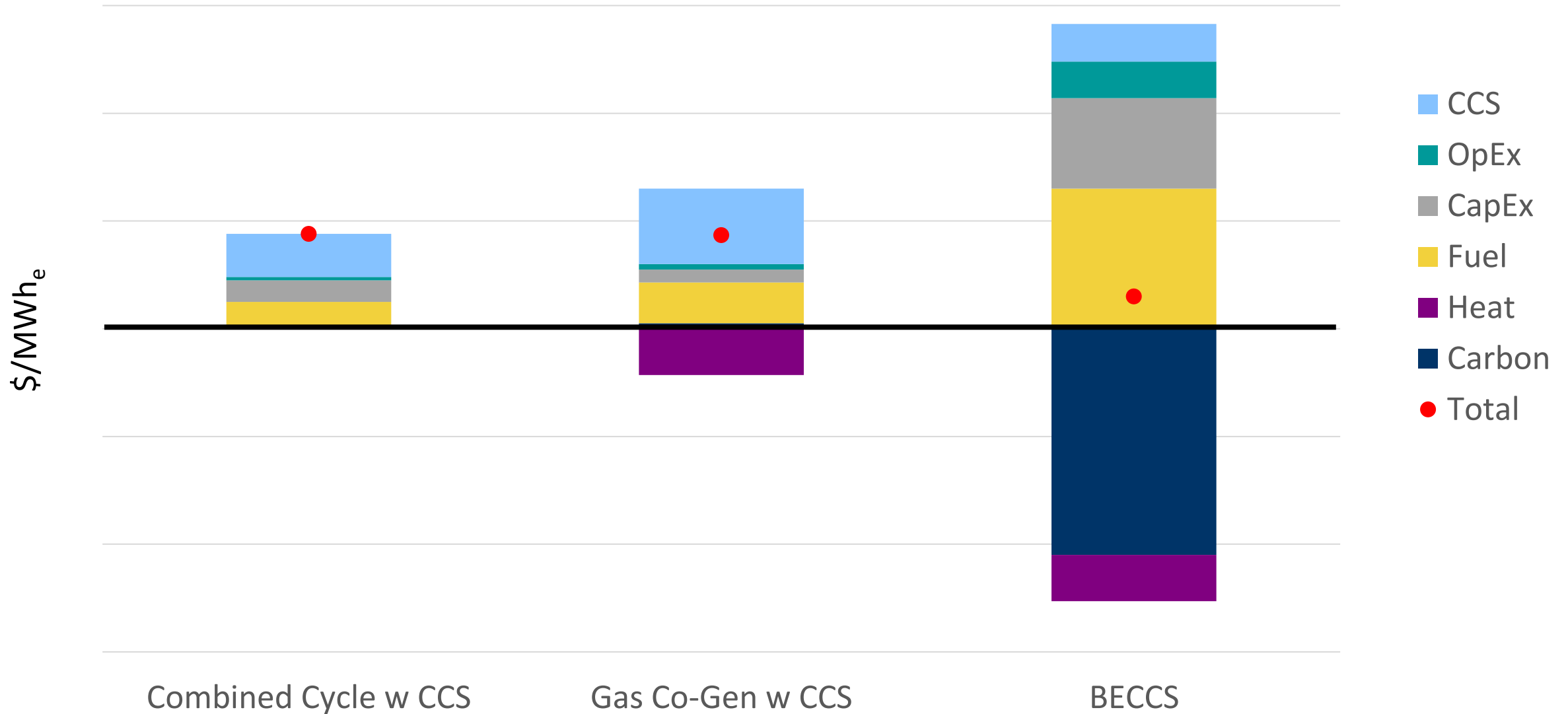
### Mönsterås Pulp and Paper, Sweden

- Njord Carbon partnership on BECCS between Equinor, Södra (major forest products company), and Verdane (Nordic private equity firm)
- Södra owns three pulp mills, with Mönsterås the largest (~2 Mt CO<sub>2</sub>/yr)
- CO<sub>2</sub> shipping via Northern Lights

- No Net Zero Grid without BECCS
- In 2050 Global Net Zero, biopower is:
  - #1 source of electricity in Saskatchewan
  - #2 source of electricity in Alberta
- Modelled limit is biomass supply, not cost
- Artificial constraints on biomass supply and CO<sub>2</sub> storage

“As the carbon price increases, biomass CCS units become a negative cost generation option, where its average cost of production in 2050 is  $-\$85/\text{MWh}$ . Therefore, biomass CCS partially displaces all other generation technologies in Alberta and Saskatchewan.”

# Multiple Products = Economic Viability



# Co-Development of Canada's First BECCS Project



- 1.4 Mt CO<sub>2</sub>/yr of carbon dioxide removals (CDRs)
- \$16 M FEED study funded by governments & partners
- CO<sub>2</sub> storage rights Alberta secured – RMC Vault
- Commercial capture, compression, storage technology
- CDR monetization required for FID
- [www.rockymountaincarbon.com](http://www.rockymountaincarbon.com)



**VAULT 44.01**



**West Fraser**



**TORCHLIGHT  
BIORESOURCES**



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